

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. Fee
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name
2. Name of Operator Bow Valley Petroleum, Inc.		7. Unit Agreement Name
3. Address of Operator 1700 Broadway, Suite 900, Denver, CO 80290		8. Farm or Lease Name Cox
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1906' FWL, 1448' FSL (NE, SW)		9. Well No. 1-13 A1E
At proposed prod. zone Same		10. Field and Pool, or Wildcat East Bluebell
14. Distance in miles and direction from nearest town or post office* 4 miles SW of Lapoint, UT		11. Sec., T., R., M., or Bk. and Survey or Area Sec. 13, T1S, R1E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 586'	16. No. of acres in lease 160	17. No. of acres assigned to this well 640
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 14250' ← 14,250'	19. Proposed depth	20. Rotary or cable tools Rotary
21. Elevations (Show whether DF, RT, GR, etc.) 5413 GR, 5433	22. Approx. date work will start* Dec. 19, 1980	

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	9-5/8	40# K	2,000'	750 sx <i>Circ. to Surface</i>
8-3/4	7"	26,29,32, #S	10,800'	750 sx
6"	5"	18# P	13,	800 sx

Bow Valley plans to drill this well to test the Wasatch Formation. Secondary pay will be in the Green River Formation. BOPE details and Location Plat are attached. Damages will be settled directly with the landowners prior to commencing operations. Lease communitization will be done after completion.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 12-18-80

BY: M. J. Munder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

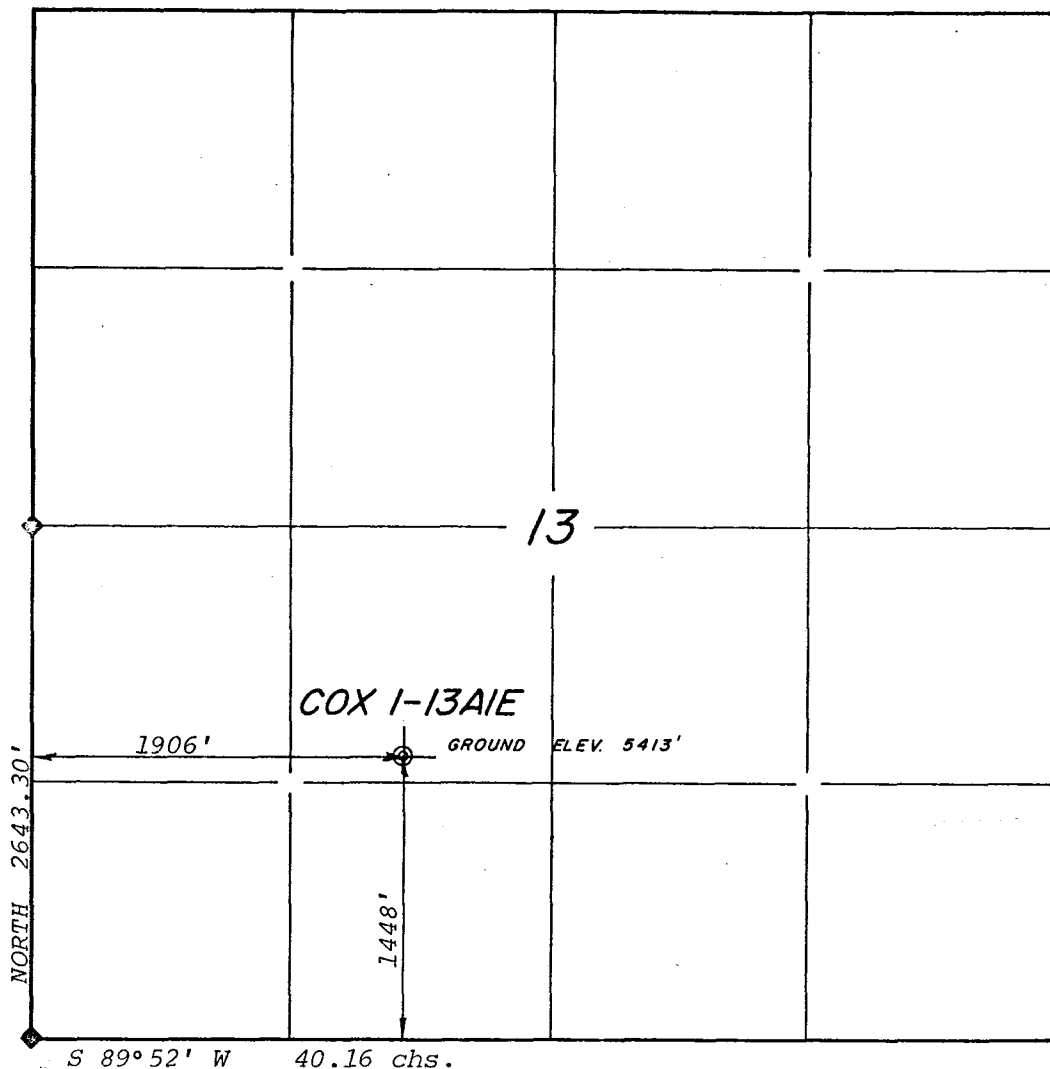
Signed E. B. Wheeler for Title District Engineer Date 12-16-80
D.R. Sillerud
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

BOW VALLEY PETROLEUM, INC.
WELL LOCATION PLAT
COX I-13AIE

LOCATED IN THE NE¼ OF THE SW¼ OF
 SECTION 13, T1S, R1E, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

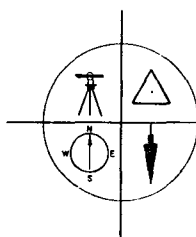
- ◆ CORNERS FOUND AND USED BY THIS SURVEY

GENERAL LAND OFFICE PLAT WAS USED
 FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
 from field notes of an actual survey
 performed by me, during which the shown
 monuments were found or established.

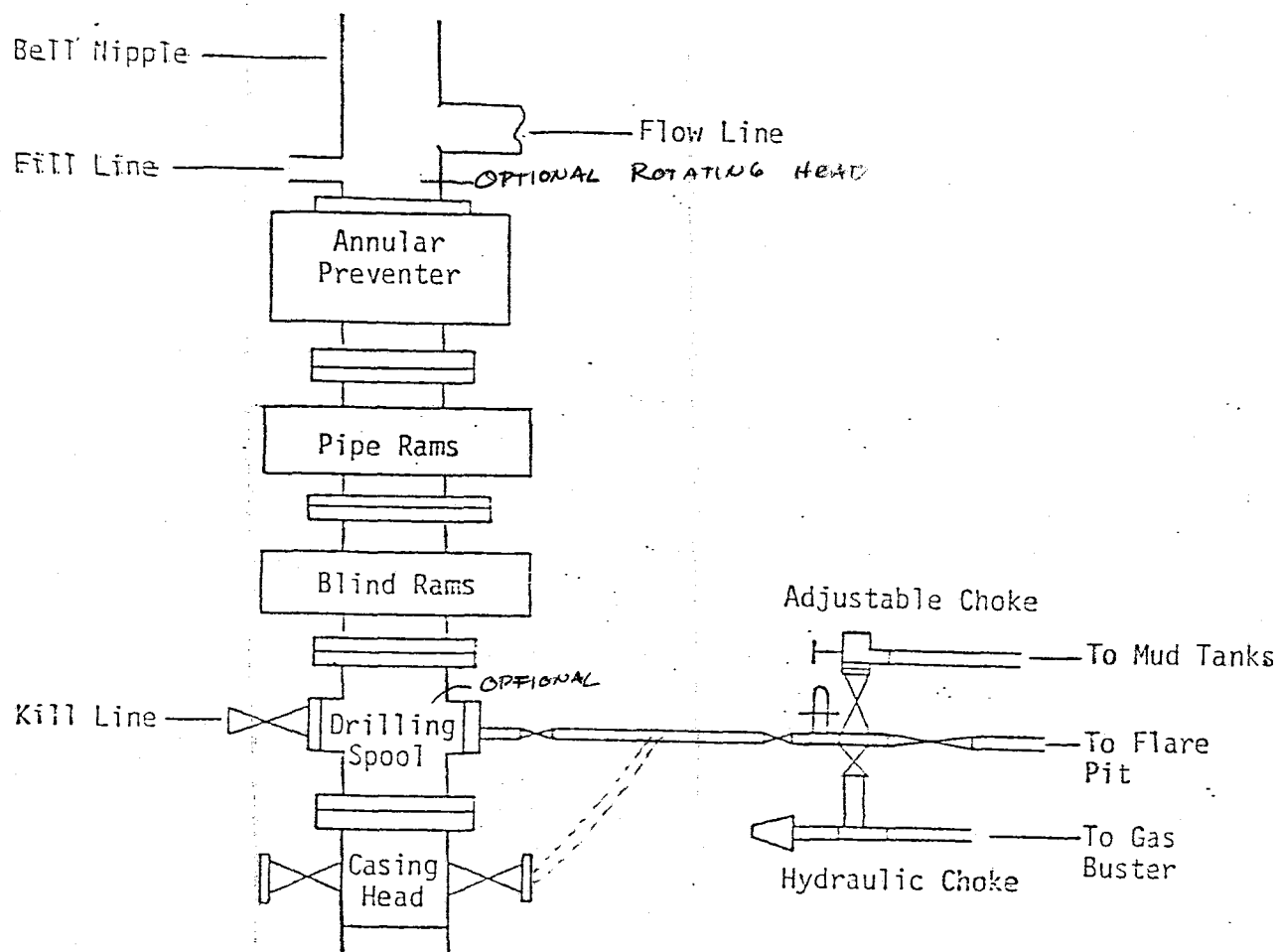
Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

DRILLING PROGNOSIS
(USGS TEN POINT PLAN)

Field East Bluebell County Uintah State Utah

1. Surface Formation

2. Geologic Markers

3. Anticipated Pay Zones (Incl water, oil, gas, or mineral)

4. Casing Program

[illegible]

5. Pressure Control - Schematic Attached

<u>Depth Interval</u>	<u>Pressure Rating</u>	<u>Test Schedule</u>
<u>0-10,800</u>	<u>3000 PSI</u>	<u>Installation and every 2 wk interval.</u>
<u>10,800 - TD</u>	<u>5000 PSI</u>	<u>" " "</u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

6. Circulating Media

<u>Depth</u>	<u>Mud Type</u>	<u>Vis</u>	<u>MW</u>	<u>Minimum Surface Vol</u>	<u>Barite On Loc</u>	<u>Comments</u>
<u>0-6000'</u>	<u>Native</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>6000-TD</u>	<u>LSND</u>	<u>40+</u>	<u>As req</u>	<u> </u>	<u>500 sx</u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

7. Auxiliary Equipment

<u>Kelly Cocks</u>	<u>X</u>	<u>Stabbing Valve</u>	<u>X</u>
<u>DP Floats</u>	<u>X</u>	<u>Geolograph</u>	<u>X</u>
<u>Mud Monitoring</u>	<u> </u>	<u> </u>	<u> </u>

8. Well EvaluationCoring: Flow Testing:

Logging:

<u>Log Type</u>	<u>Depth</u>	<u>Scale</u>	<u>Log Type</u>	<u>Depth</u>	<u>Scale</u>
<u>DIL-GR</u>	<u>2000' - TD</u>	<u>2"&5"</u>	<u> </u>	<u> </u>	<u> </u>
<u>CNL-FDC-GR</u>	<u>6000' - TD</u>	<u>5"</u>	<u> </u>	<u> </u>	<u> </u>
<u>Digital Tape</u>	<u>All open -Hole Logs</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

9. Potential Hazards (Abnormal pressure, lost circ, sour gas)

<u>Depth</u>	<u>Hazard</u>	<u>Preparation</u>
<u>below 11,000</u>	<u>Lost Circ & high press.</u>	<u>Check for flow, have sufficient</u>
<u> </u>	<u> </u>	<u>bar & LCM on location to treat</u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

10. Anticipated Starting Date Jan 17, 1981Duration of Operation 75 daysSigned E. B. Wheeler

Bow Valley Petroleum

FILE PURGE

FROM { COUNTY UNITAH SEC 13 T 15 R 1E
 CARDEX { WELL NAME COX #1-13A1E

	CARDEX	FILES	PRODUCTION
APD	✓	✓	
PLAT MAP		✓	
OPERATOR NAME	✓	✓	✓
WELL NAME COX #1-13A1E	✓	✓	✓
LOCATION	✓	✓	
FIELD Bluebell	✓	✓	✓
API NO. 43-041-30843	✓	✓	✓
SPUD DATE 1-21-81	✓	✓	✓
SUNDRY OR DRILLING	✓	✓	
WELL STATUS Producing	✓	✓	✓
PRODUCTION DATES	✓	✓	✓
COMPLETION REPORTS	✓	✓	
FORMATION TOPS	NONE	NONE	
LOGS	OK	OK	
BOND STATUS		Full OK	
LEASE STATUS	Full	Full	

NOTES: ~~Cari - let electric logs from Archives.~~

**** FILE NOTATIONS ****

DATE: Dec. 18, 1980
OPERATOR: Bow Valley Petroleum Inc.
WELL NO: Cox 1-13A1E
Location: Sec. 13 T. 15 R. 1E County: Uintah

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30843

CHECKED BY:

Petroleum Engineer: 12-18-80 M.J. Minder
To close to Unit

Director: _____

Administrative Aide: Order # 131-33, dated 5-28-80

APPROVAL LETTER:

Bond Required: ☒ OK plotted Survey Plat Required: ☐

Order No. 131-33 dated 5-28-80 O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒ See

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

December 29, 1980

Bow Valley Petroleum, Inc.
1700 Broadway, Suite 900
Denver, Colorado 80290

Re: Well No. Cox 1-13A1E
Sec. 13, T. 1S, R. 1E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-33, dated May 28, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30843.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Michael T. Minder
Petroleum Engineer

/ka
cc:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Bow Valley Petroleum Inc.

WELL NAME: Cox 1-13A1E

SECTION 13 NE SW TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR Laredo

RIG # 14

SPUDDED: DATE 1-12-81

TIME 2:30 pm

How rotary

DRILLING WILL COMMENCE 1-12-81

REPORTED BY James Hooks

TELEPHONE # (801) 722-5166

DATE 1-13-81

SIGNED ko

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.A.	
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.				7. UNIT AGREEMENT NAME N.A.	
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290				8. FARM OR LEASE NAME Cox	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1906' FWL, 1448' FSL NE/SW At top prod. interval reported below Same as surface. At total depth Same as surface.				9. WELL NO. 1-13AIE	
14. PERMIT NO. 43-042-30243				12. COUNTY OR PARISH Uintah	
DATE ISSUED 12-18-80				13. STATE Utah	
15. DATE SPUEDDED 1-12-81	16. DATE T.D. REACHED 2-25-81	17. DATE COMPL. (Ready to prod.) 3-18-81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5413 GR	19. ELEV. CASINGHEAD N.A.	
20. TOTAL DEPTH, MD & TVD 10418' M.D.	21. PLUG, BACK T.D., MD & TVD 10380'	22. IF MULTIPLE COMPL., HOW MANY* -----	23. INTERVALS DRILLED BY Surf. - TD	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10302' - 8675', Gross, Green River & Wasatch				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - GR, CNL - FDC, CBL - GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	2035'	12 1/4"	625 sks. Lite, 200 sks "H"	None
7"	26 & 32#	10414'	8 3/4"	370 sks. Lite, 200 sks "H"	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	8620'	8620'			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,414' - 10,418', open hole, abandoned below cement retainer @10,320', 10,302' - 8,675' 104', 208 shots 2 SPF, 0.34" Dia. holes. See Attached list.			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			10,414 - 10,418 500 gals. 15% HCL		
			10,302 - 8,675 30,000 gals. 15% HCL w/ diverter		
33. PRODUCTION					
DATE FIRST PRODUCTION 3-20-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - National 075 hydraulic			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-22-81	HOURS TESTED 20	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD →	OIL—BBL. 39	GAS—MCF. 128
WATER—BBL. 20	GAS-OIL RATIO 3282				
FLOW. TUBING PRESS. -----	CASING PRESSURE -----	CALCULATED 24-HOUR RATE →	OIL—BBL. 47	GAS—MCF. 154	WATER—BBL. 24
OIL GRAVITY-API (CORR.) 42					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel, balance sold					TEST WITNESSED BY Chuck Gardner
35. LIST OF ATTACHMENTS Perforation record, Initial Completion Record.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>E. B. Whicker</u> Ed Whicker		TITLE <u>Drilling & Prod. Mgr.</u>		DATE <u>4-14-81</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

COX No. 1-13A1E

April 14, 1981

Supplement to Well Completion

INITIAL COMPLETION RECORD

- 3-7-81 Drill out 7" csg. and open hole to 10,418'.
- 3-11-81 Set cmt. retainer @ 10,380'. Acidized open hole 10,414' - 10,418' w/ 500 gallons 15% HCL. Swab back load.
- 3-12-81 Swabbed no fluid entry. Run CBL - GR.
- 3-13-81 Perforate Wasatch 10,308' - 9,071', Green River 9,040' - 8,675'.
- 3-14-81 Run production equipment.
- 3-15-81 Acidize w/ 30,000 gallons 15% HCL in 20 stages w/ 1000 gallons 2% KCL water between stages containing ball sealers and diverter. Flowed and swabbed load, w/ trace of oil.
- 3-16-81 Swabbing fluid, cut 75% oil.
- 3-17-81 Run National 075 hydraulic pump.
9hrs. Pumped 0B0, 60BW, 6MCF.
- 3-18-81 24hrs. Pumped 0B0, 20BW, 70MCF.
- 3-19-81 12hrs. Pumped 0B0, 5BW, 75MCF.
- 3-20-81 24hrs. Pumped 0B0, 0BW, 18MCF, pump failure.
- 3-21-81 20hrs. Pumped 39B0, 20BW, 128MCF.
- 3-22-81 24hrs. Pumped 0B0, 3BW, 126MCF, pump failure.
- 3-23-81 17hrs. Pumped 4B0, 1BW, 122MCF.
- 3-24-81 24hrs. Pumped 14B0, 0BW, 70MCF.
- 3-25-81 24hrs. Pumped 5B0, 3BW, 7MCF.
- 3-26-81 18hrs. Pumped 13B0, 7BW, 7MCF, pump failure.
- 3-27-81 24hrs. Pumped 13B0, 5BW, 5MCF.



Bow Valley Petroleum Inc.

COX 1-13A1E
April 14, 1981
Supplement to Well Completion

PERFORATION RECORD

<u>Interval</u>	<u>No. Perfs.</u>	<u>Interval</u>	<u>No. Perfs.</u>
10305-08	6	9698-99	2
10300-02	4	9660-62	4
10290-93	6	9628-29	2
10256-58	4	9615-22	14
10236-37	2	9569-70	2
10148-50	4	9549-50	2
10105-08	6	9520-21	2
10031-32	2	9490-92	4
10017-18	2	9462-63	2
10008-09	2	9435-36	2
9894-95	2	9428-29	2
9888-89	2	9424-25	2
8881-82	2	9410-11	2
9874-76	4	9395-96	2
9860-61	2	9388-89	2
9819-20	2	9375-76	2
9810-12	4	9362-64	4
9805-06	2	9344-45	2
9790-92	4	9334-35	2
9746-47	2	9314-15	2
9721-22	2	9307-08	2
9701-02	2	9291-92	2
9283-84	2	8986-87	2
9275-76	2	8980-81	2
9269-70	2	8970-71	2
9263-64	2	8942-43	2
9232-33	2	8931-32	2
9225-26	2	8921-22	2
9209-10	2	8913-14	2
9196-97	2	8799-8800	2
9189-90	2	8786-87	2
9162-63	2	8771-72	2
9157-58	2	8756-57	2
9145-47	4	8725-26	2
9130-31	2	8696-97	2
9124-25	2	8684-85	2
9114-15	2	8675-76	2
9106-07	2	9097-98	2
9074-75	2	9071-72	2
9040-41	2	9029-30	2
9011-13	4		



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Bow Valley Petroleum
1700 Broadway, Suite 900
Denver, Colorado 80290

Re: See attached sheet

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Chevron Wainoco etal #1-5A1
Sec. 5, T. 1S, R. 1W
Duchesne County, Utah
(April 1981- November 1981)

Well No. DCSD #1-22B1
Sec. 22, T. 2S, R. 1W
Duchesne County
(September 1981 - November 1981)

Well No. Cox 1-13A1E
Sec. 13, T. 1S, R. 1E
Uintah County, Utah
(August 1981 - November 1981)

Well No. Cox 1-13A1E
Sec. 13, T. 1S, R. 1E
Uintah County, Utah
(January 1981 - November 1981)

Well No. Ute #1-17A1E
Sec. 17, T. 1S, R. 1E
Uintah County, Utah
(January 1981 - November 1981)

Well No. Ute Tribal #1-25A1E
Sec. 25, T. 1S, R. 1E
Uintah County, Utah
(February 1981- November 1981)

Well No. Fausett #1-26A1E
Sec. 26, T. 1S, R. 1E
Uintah County, Utah
(February 1981 - November 1981)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 2, 1982

Bow Valley Petroleum
1700 Broadway, Suite 900
Denver, Colorado 80290

Re: See attached

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

Well No. Ute Tribal #1-25A1E
Sec. 25, T. 1S, R. 1E.
Uintah County, Utah

Well No. Fausett #1-26A1E
Sec. 26, T. 1S, R. 1E.
Uintah County, Utah

Well No. Cox 1-13A1E
Sec. 13, T. 1S, R. 1E
Uintah County, Utah

Well No. Ute 1-15A1E
Sec. 15, T. 1S, R. 1E.
Uintah County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number COX 1-13A1E

Operator Bow Valley Petroleum, Inc.

Address 1700 Broadway, Suite 900, Denver, Colorado 80290

Contractor Laredo Drilling, Inc.

Address P.O. Box 910, Duchesne, Utah 84021

Location NE 1/4, SW 1/4; Sec. 13; T. 1 N; R. 1 E; Uintah County.
1 S W

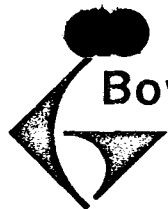
Water Sands:

	Depth:		Volume:	Quality:
	From -	To -	Flow Rate or Head -	Fresh or Salty -
1.	<u>None encountered</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side of Necessary)

Formation Tops: Green River - 6847'
Wasatch - 9063'

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



Bow Valley Petroleum Inc.

1700 Broadway, Suite 900, Denver, CO 80290

Telephone: (303) 861-4366
Telecopier: (303) 832-3825
Telex: 45-0033

March 11, 1982

RECEIVED
MAR 15 1982

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Ms. Cari Furse

RE: Well Completion & Recompletion Reports

Dear Ms. Furse:

This is in response to your letters of March 4, 1982, requesting that we send you well completion or recompletion reports pertaining to our wells located in the state of Utah.

In our Roosevelt Office located at the following address, you may contact and work with our Engineer, Doug Howard:

Bow Valley Petroleum Inc.
P. O. Drawer 130
Roosevelt, Utah 84066
Phone: 801-722-5166

*Send all
things here*

I have informed Doug Howard of the well information you have requested, and you should be receiving the information on the following wells:

Ute Tribal 1-25A1E

Fausett 1-26A1E

Cox 1-13A1E

Magdelene Papadopoulos 2-34A1E

Helen Larsen 1-5A

Ute 1-15A1E

Ute 1-17A1E

Thank you for your kind attention and cooperation. If additional information is necessary, please do not hesitate to contact me.

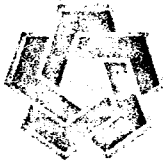
Sincerely,

BOW VALLEY PETROLEUM INC.

Judy Beacon

Judy Beacon, Secretary to
D. A. Gomendi

:jb



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1982

Bow Valley Petroleum, Inc.
1700 Broadway, Suite 900
Denver, Colorado 80290

Re: Well No. Ute #1-15A1E
Sec. 15, T. 1S, R. 1E.
Uintah County, Utah

Well No. Cox 1-13A1E
Sec. 13, T. 1S, R. 1E.
Uintah County, Utah

Well No. Ute Tribal #1-25A1E
Sec. 25, T. 1S, R. 1E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office, April 14, 1981, from above referred to wells, indicates the following electric logs were run: #1-15A1E- DIL-GR, CNL-FDC, CBL-GR, # 1-13A1E- DIL-GR, CNL-FDC, CBL-GR, #1-25A1E- DIL-GR, CNL-FDC, CBL-GR. As of today's date, this office has not received these logs: #1-15A1E- CBL-GR, #1-13A1E- DIL-GR, CNL-FDC, CBL-GR, #1-25A1E- CBL-GR.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

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erly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		4. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3958, 59, 60, 62, 66	
2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC.		5. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR P.O. DRAWER 130, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1906' FWL, 1448' FSL, NE SW		8. FARM OR LEASE NAME COX	
14. PERMIT NO. 43-047-30843		9. WELL NO. 1-13A1E	
15. ELEVATIONS (Show whether BV, ST, GR, etc.) 5413' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 13, T1S, R1E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bow Valley requests approval to plug and abandon the subject well as follows:

1. MIRUSU. NDWH. NUBOP. POOH w/tubing & packer. LD Packer.
2. RIH w/CIBP on tubing. Set @ 8650'. Unsting from CIBP.
3. Spot 40 sx of cement above CIBP. (At least 100' above top perf). POOH 50 stds. WOC.
4. RIH, tag cement, pressure test to 2000#. Displace hole w/ 10 ppg. POOH.
5. Perf 4 shots at 1935', 4 shots at 2150', and 4 shots at 60' from surface. RIH w/cement retainer on tubing. Set @ 2130'.
6. Pump 110 sacks Class H cement. Displace tubing to retainer. Unsting from retainer.
7. Spot 40 sx Class H on top of retainer. (At least 200'). POOH. WOC.
8. Cement between 9-5/8" and 7" casings to surface and inside 7" from 60' to surface.
9. Install surface marker and cut off wellhead.
10. Remove production equipment. Clean and reclaim location. Reseeding to be done as soon as weather allows, by June 30th, 1985.

*A wellbore diagram is attached.
There are no recompletion possibilities.
No additional surface disturbance is required.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle M. Meacham
MICHELLE M. MEACHAM

TITLE Eng. Tech.

DATE 3-4-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

TITLE _____

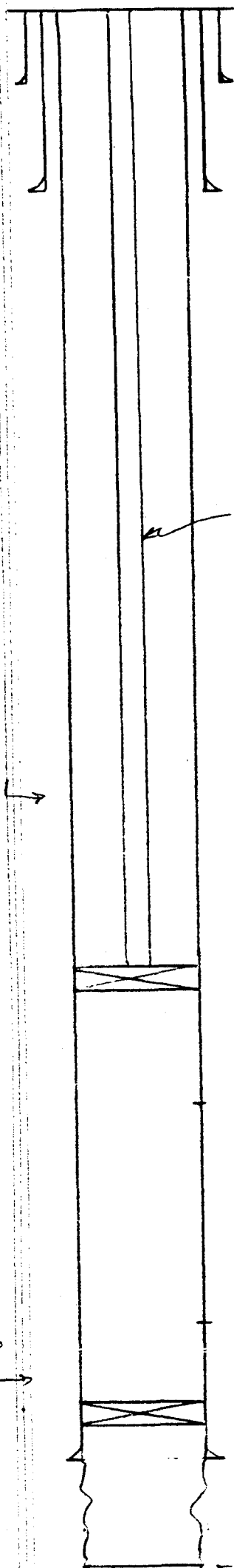
ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/11/85
BY: John L. Bays

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cox 1-13A1E



40', 20" CONDUCTOR CMT'D TO SURFACE

2035' 9 5/8", 40#, BUTTRESS
CMT'D TO SURFACE w/
625 SY LITE, 200 SY H

2 7/8", 65#, N-80, EUE 8rd

SOME
CEMENT TO
7000'

8620' BAKER MODEL R PACKER

8675' TOP PERF

104' OF PERF
2 #pt

10302' BOTTOM PERF

GOOD CMT TO
10370'

10380' CEMENT RETAINER, MODEL K
(PRESSURE TESTED TO 3500')

10400' 7", 26#, S-95 SURF-1867'

7", 32#, N-80, 1867'-8514'

7", 32#, S-95, 8514'-10400'

CMT'D w/ 370 SY LITE, 200 SY H

10419' TO DRILLED OUT w/ W.O. UNIT

3/1/85
CAB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3958, 59, 60, 62, 66

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

3. UNIT AGREEMENT NAME

4. NAME OF LEASE NAME

Cox

5. WELL NO.

1-13A1E

6. FIELD AND POOL, OR WILDCAT

Bluebell

7. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 13, T1S, R1E

8. COUNTY OR PARISH

Uintah

9. STATE

Utah

10. PERMIT NO.

43-047-30843

11. ELEVATIONS (Show whether BV, RT, GR, etc.)

5413' GR

12.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bow Valley plugged and abandoned well as follows on 3-20-85.

1. MIRUSU. NDWH. NUBOP. POOH w.tubing and packer. LD packer.
2. RIH w/CIBP on tubing. Set @ 8650'. Unsting from CIBP. Tested. CIBP and tubing to 2000# for 5 min.
3. Spot 40 sx of cement above CIBP from 8650' to 8440'. POOH 50 stds. WOC.
4. RIH, tag cement, pressure test to 2000#. Displace hole w/10 ppg. POOH.
5. Perf 4 shots @ 1935', 4 shots @ 2150', and 4 shots @ 60' from surface. RIH w/cement retainer on tubing. Set @ 2130'.
6. Pump 150 sx Class 'H' cement. Circulate 6 bbls cement between 9-5/8" and 7". Pump additional 13 bbls below retainer. Unsting from retainer.
7. Spot 9.3 bbls Class 'H' on top of retainer. POOH. WOC. Test casing and plug to 2000#.
8. RIH, tag cement @ 1917'. Roll hole w/10 ppg mud. POOH.
9. Cement down 7" and 9-5/8" w/50 sx cement. Had cement returns on 9-5/8".
10. Test casing plug to 2000# for 5 min. Cut off 9-5/8" and 7" @ 4' below GL. Install and cement w/10 sx 4" dry hole marker.
11. Remove production equipment. Cleaning and reclaiming should be completed by June 30, 1985.

14. I hereby certify that the foregoing is true and correct

SIGNED

Michelle M. Hecham
MICHELLE M. HECHAM

TITLE Eng. Technician

DATE 4-8-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 5/5/85

BY *John R. Dyer*

*See Instructions on Reverse Side

COMPANY: GW UT ACCOUNT # N0135 SUSPENSE DATE: _____

WELL NAME: 1-13A1E COX

API #: 4304730843

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: ~~ED WHICKER~~ BRAD TAVIS

SEC, TWP, RNG: 13 15 1E

CONTACT TELEPHONE NO.: ~~303-892-9191~~ ⁷¹³ 1-307-739-8400 Mike Rivera

Dave Hernandez

SUBJECT: REQUEST LOG TOPS

(Use attachments if necessary)

RESULTS: OUT OF OFFICE - CALL TOMORROW.

11-17-87 11:45

12-9-87 9:10 left message.

MIKE WILL PULL FILE & CALL BACK, 9:30 12-9-87

(GRRU 6847)

WSTC 9063

(Use attachments if necessary)

CONTACTED BY: _____

DATE: _____

June 26, 1987

PA

43-047-30843

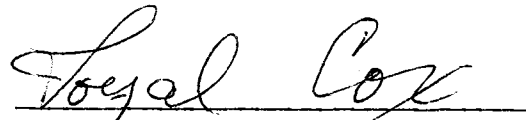
TO WHOM IT MAY CONCERN:

071313

Bow Valley Petroleum, Inc. recently plugged and abandoned the Cox 1-13A1E well which was located on my privately owned surface land in Section 13, T1S, R1E, Uintah County, Utah.

The location as it appears on this date, including well site pits and damaged area, has been reclaimed to my satisfaction. I release Bow Valley Petroleum, Inc. from any further responsibility for reclamation of surface area at this site.

I requested Bow Valley to leave the cement pads and fencing material around location as is for my personal use.


LOYAL COX

June 26, 1987

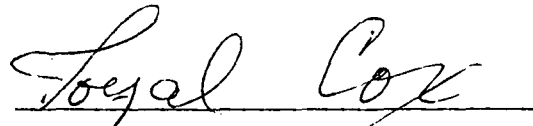
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LOYAL COX
247 2398